

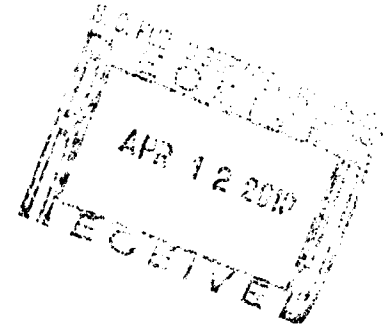


DEPARTMENT OF THE NAVY  
NAVAL FACILITIES ENGINEERING COMMAND  
LITIGATION OFFICE  
720 KENNON STREET SE ROOM 136  
WASHINGTON NAVY YARD DC 20374-5051

IN REPLY REFER TO

April 7, 2010

Jocelyn Boyd, Chief Clerk  
Public Service Commission of SC  
Post Office Drawer 11649  
Columbia, SC 29211



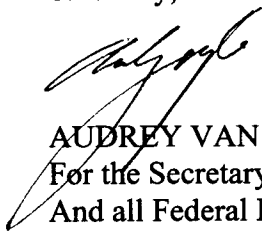
Re: Application of South Carolina Electric & Gas Company  
For Adjustments and Increases in its Electric Rate Schedules and Tariffs  
DOCKET NO. ~~2007-229-E~~

2009-489E

Dear Ms. Boyd:

Enclosed please find the original and ten copies of the First Data Request of the Federal Executive Agencies to South Carolina Electric and Gas Company. A hard copy and an electronic copy have been sent to South Carolina Electric and Gas Company.

Sincerely,

  
AUDREY VAN DYKE  
For the Secretary of the Navy  
And all Federal Executive Agencies  
(202) 685-1931  
fax (202) 433-2591



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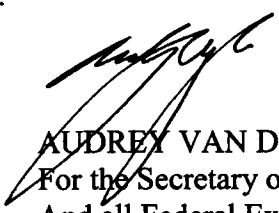
K. Chad Burgess  
SCANA Corp.  
220 Operation Way MC C222  
Cayce, SC 29033-3701

Re: Application of South Carolina Electric & Gas Company  
For Adjustments and Increases in its Electric Rate Schedules and Tariffs  
DOCKET NO. ~~2007-229-E~~

2009-489-E

Dear Chad:

Enclosed please find the first Data Request of the DEA to South Carolina Electric & Gas Company. As we discussed, we would like the responses to be in electronic format to the extent possible – I am aware from our telephone conversation that many of the documents are not in electronic format. I am enclosing a FedEx label for the documents. The shipping address on the label is not to me, but to our Rate Intervention Office. Thank you. Please call if you have any questions.

  
AUDREY VAN DYKE  
For the Secretary of the Navy  
And all Federal Executive Agencies  
(202) 685-1931  
fax (202) 433-2591

**BEFORE THE  
SOUTH CAROLINA PUBLIC SERVICE COMMISSION**

**South Carolina Electric & Gas Company  
Docket No. 2009-489-E**

**First Data Request of The Federal Executive Agencies to  
South Carolina Electric & Gas Company**

<b><u>Item No.</u></b>	<b><u>Description</u></b>
FEA 1-1.	Please provide SCE&G's filed cost of service study in an electronic working model with formulas intact at both present and proposed rates and also provide all workpapers including the derivation of all allocation factors and a description of all direct assignments. Include the input, the output and the logic.
FEA 1-2.	Please provide all studies done by or for SCE&G that indicate the extent to which the coincident peak allocator used is normal for the system and each cost of service class.
FEA 1-3.	Please provide SCE&G's planning peak used in its integrated resource plan and compare that peak to that utilized for cost allocation for the test year in this proceeding.
FEA 1-4.	Please provide a forecast of monthly peaks utilized by SCE&G in its integrated resource plan for the next five years or for whatever years are available.
FEA 1-5.	Please provide actual historic monthly system peak contributions of each class to the monthly system peaks for the last five years.
FEA 1-6.	Please provide all studies, tables, memoranda and data that show the revenue, kilowatthour sales and demand declines for the industrial sector for the test year.
FEA 1-7.	Please provide data that shows the number of Large General Service customers that have gone bankrupt, ceased operations or moved out of the service territory in the last five years including the test year. Also show declines in sales, revenues and demands that have occurred in the Large General Service class over the last five years including the test year.
FEA 1-8.	Please provide all studies done by or for SCE&G that show the impact of increasing rates during an economic downturn on the industrial sector which has already shown declines in purchases from SCE&G.
FEA 1-9.	Please provide all presentations and correspondence with financial advisors or analysts which show the impact of the proposed rate increase on the industrial sector on sales and operations in the SCE&G service territory.
FEA 1-10.	Please provide all studies regarding job retention and job creation associated with the current economic slowdown and the proposed rate increase on the industrial sector.

**BEFORE THE  
SOUTH CAROLINA PUBLIC SERVICE COMMISSION**

**South Carolina Electric & Gas Company  
Docket No. 2009-489-E**

**First Data Request of The Federal Executive Agencies to  
South Carolina Electric & Gas Company**

<b><u>Item No.</u></b>	<b><u>Description</u></b>
FEA 1-11.	Please provide all detail in SCE&G's revenue requirement, cost of service study and rate design that adjusts for the impacts of the recession on the industrial sector.
FEA 1-12.	Please provide all studies done by SCE&G that show the results of its proposed cost of service study are normal with respect to the coincident peak allocator, the sales levels and the revenues for the industrial class in this economic downturn.
FEA 1-13.	Please provide the workpapers for Exhibit JRH-3.
FEA 1-14.	Please provide sales by voltage level by classes in the cost of service study. Provide sales data at the metered level and the generation level.
FEA 1-15.	Please provide a comparison of the cost of electric power in South Carolina for electric service to Large General Service customers from Duke, Progress Energy, Santee Cooper and SCE&G (present and proposed rate levels).
FEA 1-16.	Please explain the reasons for the difference in the cost of power to industrial customers from the aforementioned utilities.
FEA 1-17.	Please provide the fuel level included in each rate and all riders attached to each rate or included in each rate for SCE&G (present and proposed).
FEA 1-18.	Please provide the total fuel expense included and collected through base rates and the fuel rider under present and proposed rates.
FEA 1-19.	Please provide all demand side management and energy efficiency expenses collected through base rates and riders by SCE&G.
FEA 1-20.	Please provide a description of the allocation of distribution plant and associated expenses including the development of a customer component by plant account as utilized in the filed cost of service study.
FEA 1-21.	Please indicate to what extent contract customers are included in the Large General Service cost of service class.
FEA 1-22.	Please explain to what extent contract customer rates, in aggregate, provide revenues less than standard rates for the Large General Service cost of service class?